



# Maximize Impact with Open Energy Planning Solutions

**OET energy modelling exchange**

Dr. Maximilian Parzen  
January 13th 2025



**Maximilian Parzen**

Co-Founder & CEO



**PhD in Energy System Modelling**  
University of Edinburgh

## Our Goal as Non-Profit Company:

Accelerating the energy transition by empowering energy planners through open-source software and open data solutions.

## Our Approach:

- Perform **reproducible** energy planning **studies**
- Advance **open-source software** and **open data** for energy planning
- Provide reliable industry **support** and **training**

## Our Clients and Partners:

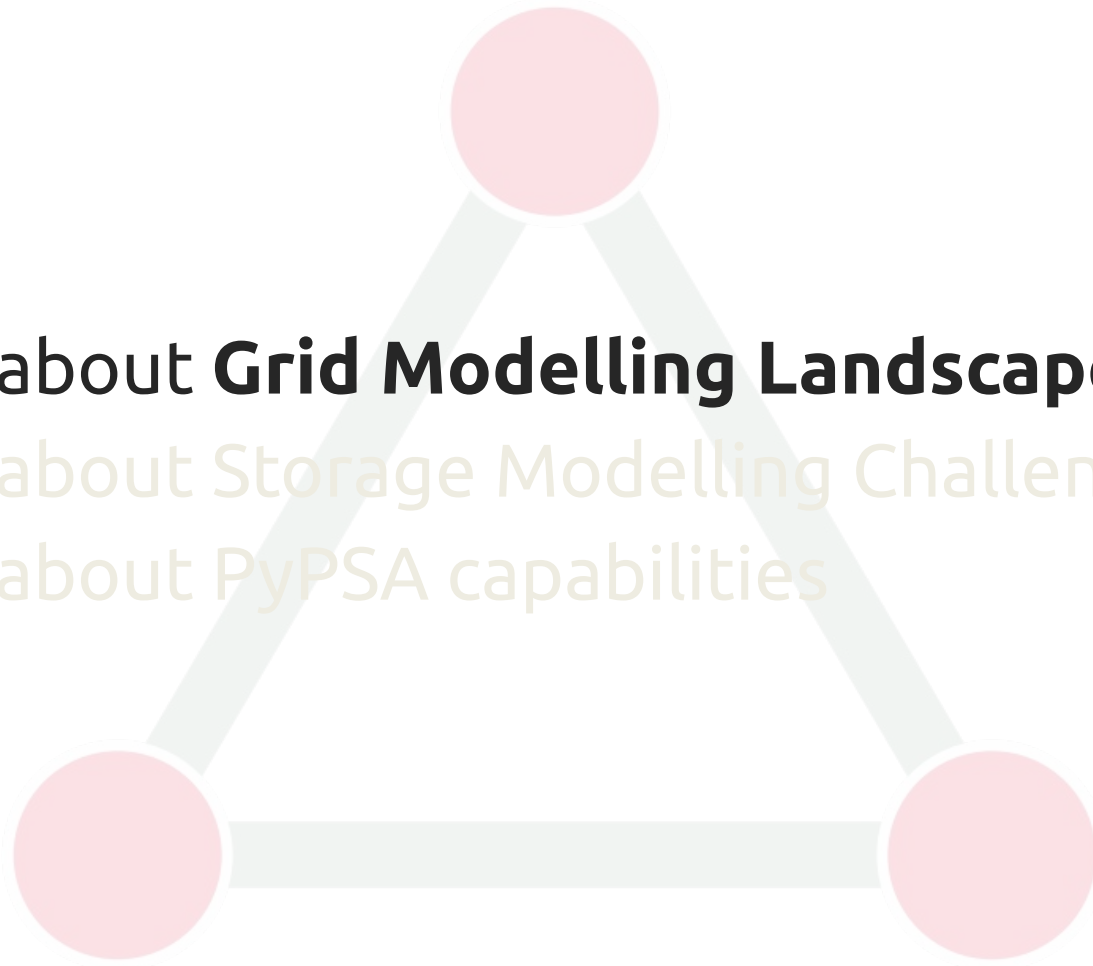
- Transmission System Operators (e.g. ENTSO-E)
- Regulators (e.g. ACER)
- Non Governmental Organizations (e.g. Project Innerspace, EDF)
- Universities (e.g. Stanford University)
- Industries (e.g. Form Energy)
- Philanthropies (e.g. Breakthrough Energy, Google.org)

## GOAL:

1. Learn about **Grid Modelling Landscape**
2. Learn about **Storage Modelling Challenges**
3. Learn about **PyPSA capabilities**

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# Tools and Applications

Relevant to TESLA Masterplan/ Autobidder team

Category	Real-time Models	Market Models	Investment Models
<b>Applications</b>	Operational feasibility, reliability and power quality assessments.	Production cost optimization, market simulation, resource adequacy.	Investment decisions, technology assessment, resource adequacy, decarbonization pathways.
<b>Tools (proprietary)</b>		PLEXOS	
	PowerFactory/ PSSE		
<b>Tools (open-source)</b>		<b>PyPSA/ GenX</b>	
	PowSyBl/ Sienna		

# System Models usually Minimise System Costs

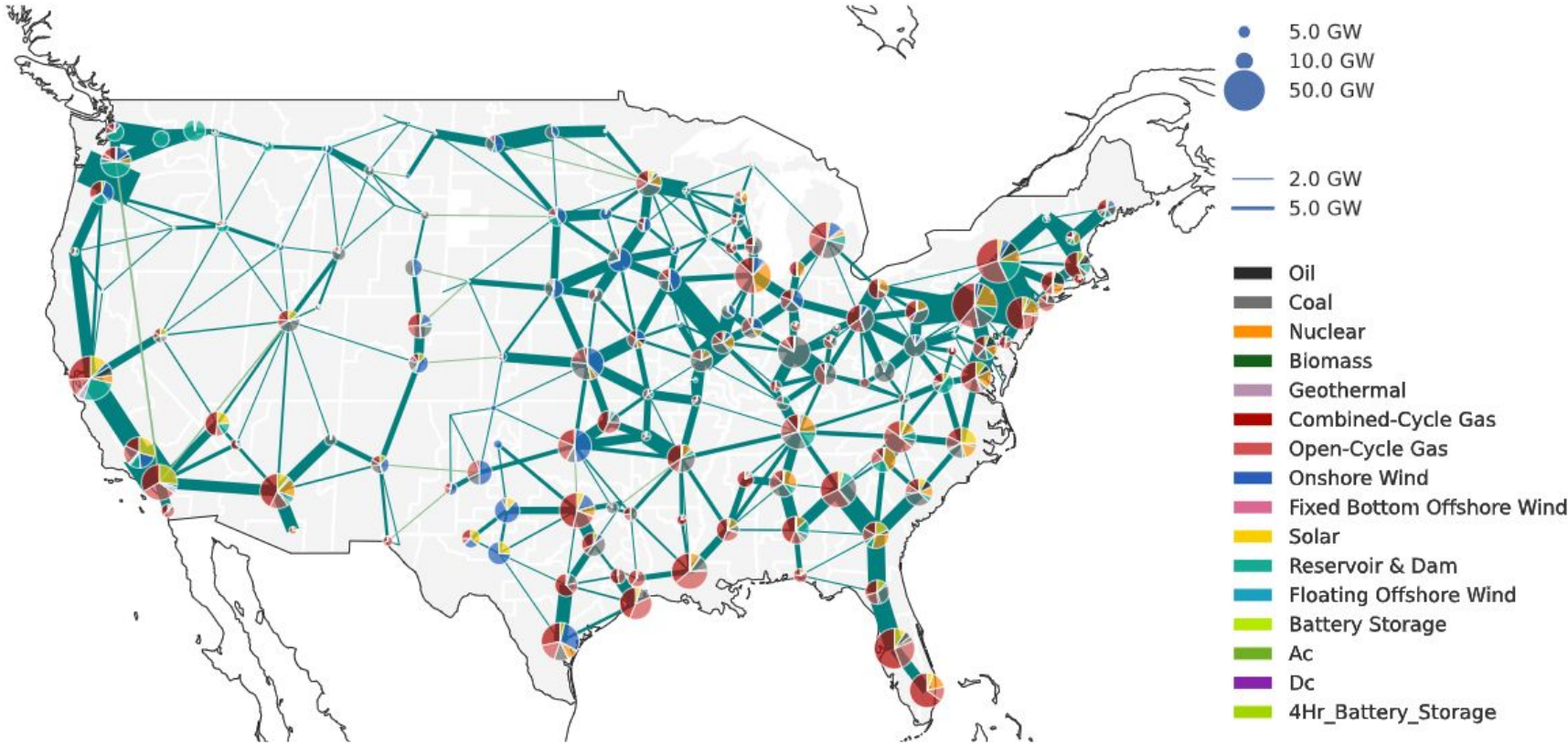
[3] Objective: minimise the total system cost that consist of

- investment costs in new generation projects
- investment costs in new storage capacity
- investment costs in new transmission line projects
- variable costs, such as costs for fuels or maintenance

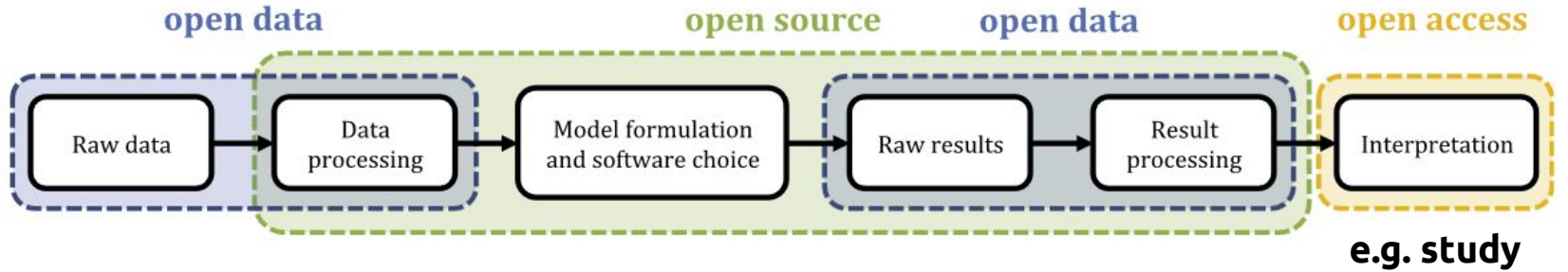


$$\begin{aligned} \text{minimize } AC = & \left[ \sum_{i,r} (c_{i,r} \cdot G_{i,r}) + \sum_l (c_l \cdot F_l) + \sum_{i,s} (c_{i,s}^{store} \cdot H_{i,s}^{store} + c_{i,s}^- \cdot H_{i,s}^- + c_{i,s}^+ \cdot H_{i,s}^+) \right. \\ & \left. + \sum_{i,r,t} (o_{i,r} \cdot g_{i,r,t} \cdot w_t) + \sum_{i,s,t} ((o_{i,s}^+ \cdot h_{i,s,t}^+ + o_{i,s}^- \cdot h_{i,s,t}^-) \cdot w_t) + \sum_{i,s,t} (o_{i,s}^{store} \cdot e_{i,s,t} \cdot w_t) \right] \end{aligned}$$

# Dispatch and investment co-optimization example - PyPSA-USA Model



# What is Open Modelling?



## Benefits:

- + Transparency = Trust
- + No vendor lock-in = Freedom
- + No need to reinvent the wheel = Faster innovation
- + Faster insight generation (e.g. model generators like PyPSA-Earth save 10x time)

**= Faster and better energy transition planning**



# Energy Planning Software Landscape in 2025



Open-Source Tools  
(10M EUR/year)

Proprietary Tools  
(2000M EUR/year)

## What was holding back open-source solutions?

- Missing commercial support
- Missing functional coverage
- Missing reference list
- Missing knowledge/ marketing
- ...

# OS energy planning is coming!

- More than 500k downloads per year\*
- Used by system operators, traders, regulators, manufacturers, universities
- People start implementing alternative solutions to proprietary software (e.g. OET enhances or replaces proprietary software tools with open-source solutions)

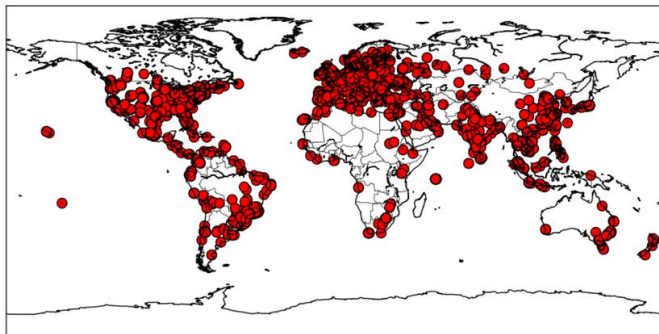


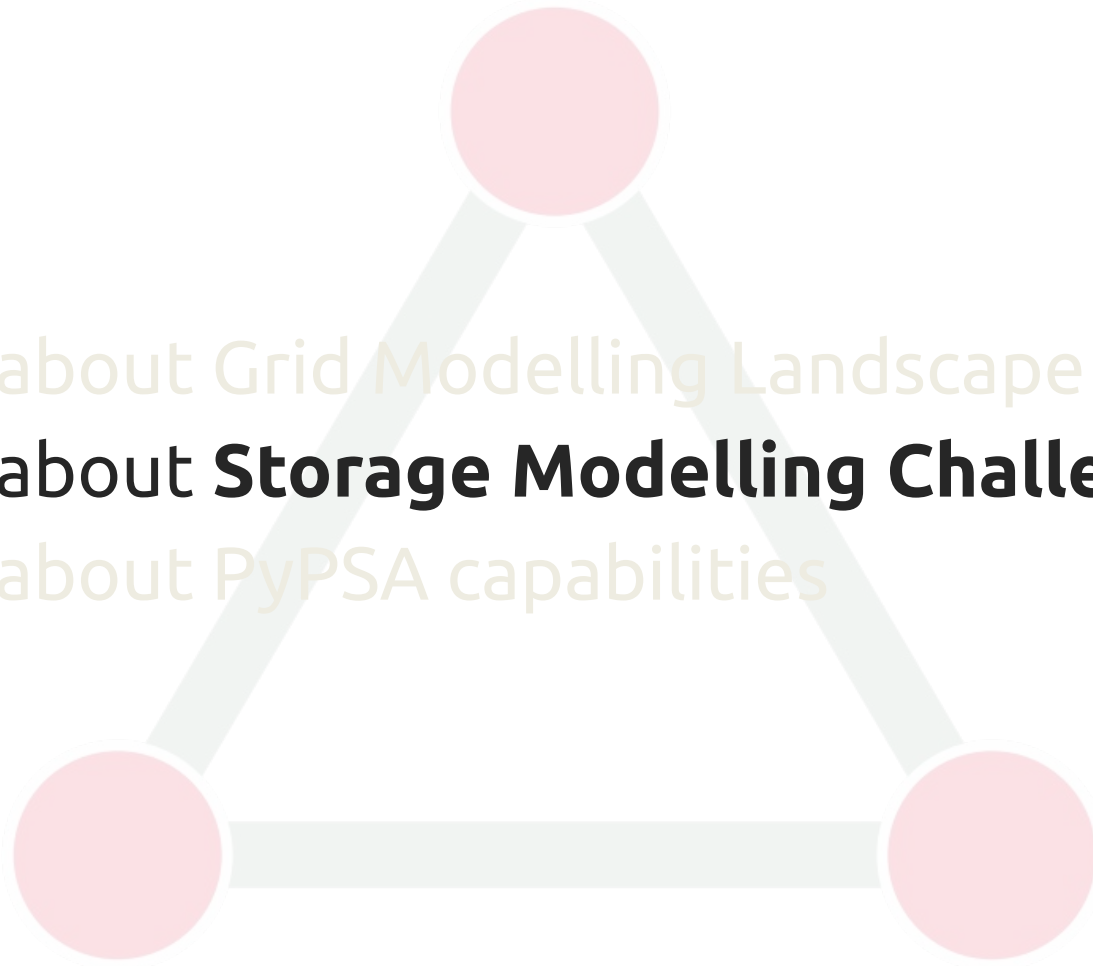
Fig. Showing PyPSA download locations @credit to Tom Brown

\*based on PyPI estimates from PyPSA and pandapower



## GOAL:

1. Learn about Grid Modelling Landscape
2. Learn about **Storage Modelling Challenges**
3. Learn about PyPSA capabilities



# Energy Storage Modelling Challenges

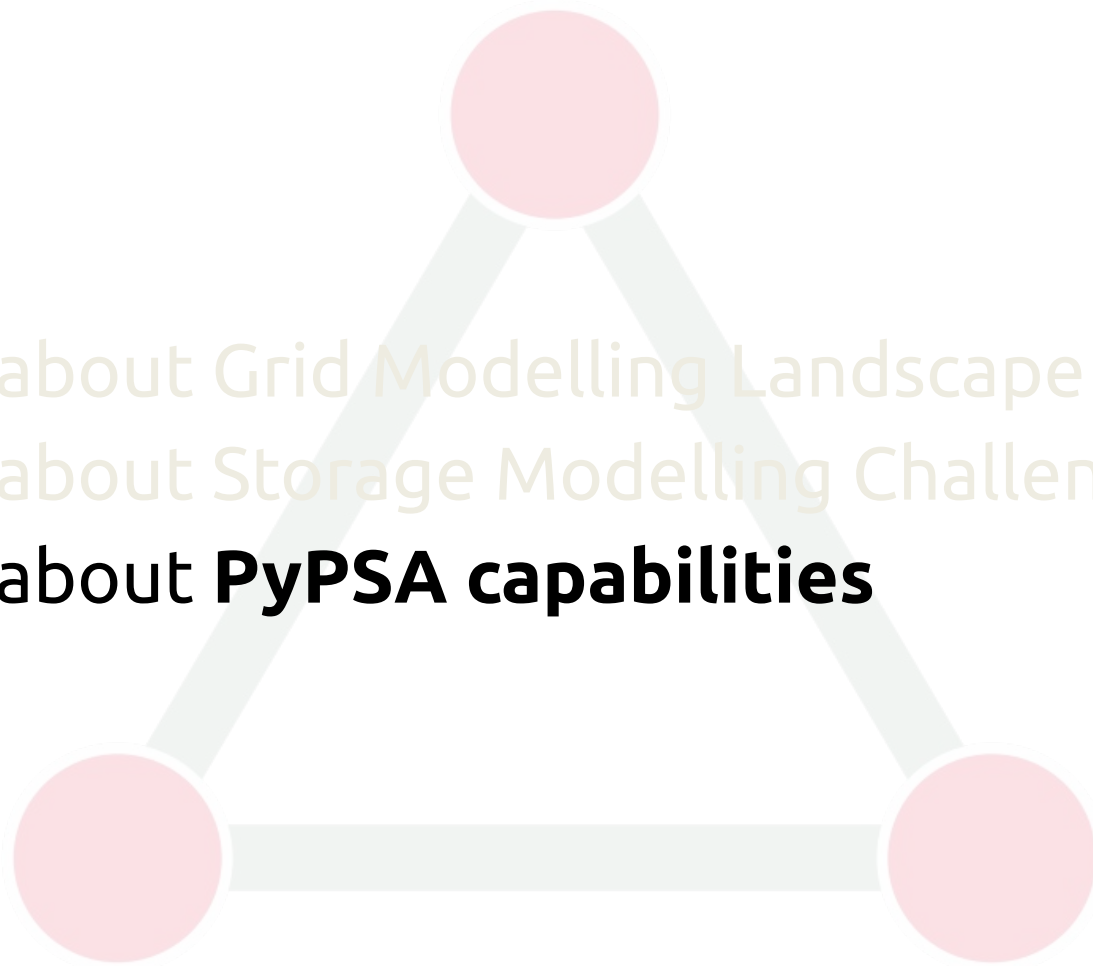
- Bad system data
  - Bad input assumptions (missing grid data etc.)
- Bad system modelling
  - Low spatial / temporal / technological resolution
  - Unintended storage cycling (=simultaneous charging/discharging)
  - Constrained energy storage sizes
  - Missing sector coupling



**In total ~30% impact on total system cost  
and large impact on optimal tech mix**

## GOAL:

1. Learn about Grid Modelling Landscape
2. Learn about Storage Modelling Challenges
- 3. Learn about PyPSA capabilities**



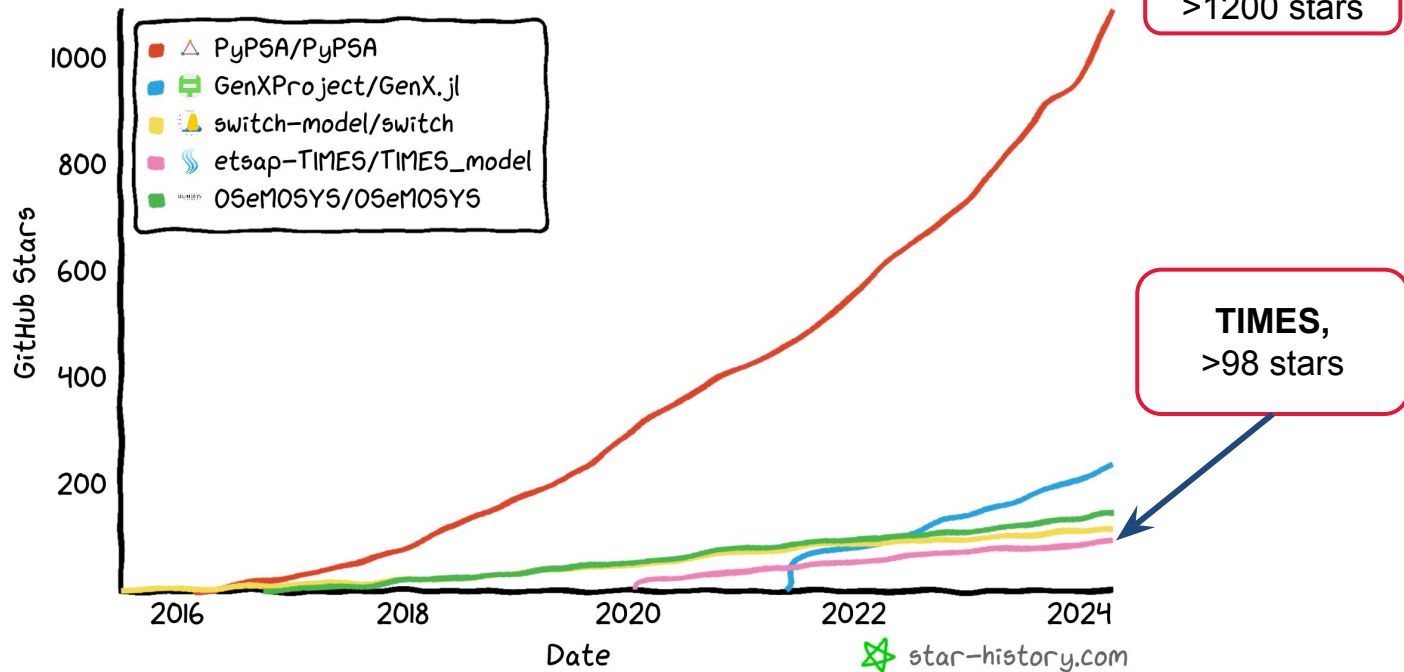


# PyPSA

**An open source toolbox for simulating and optimising  
modern power and energy systems**

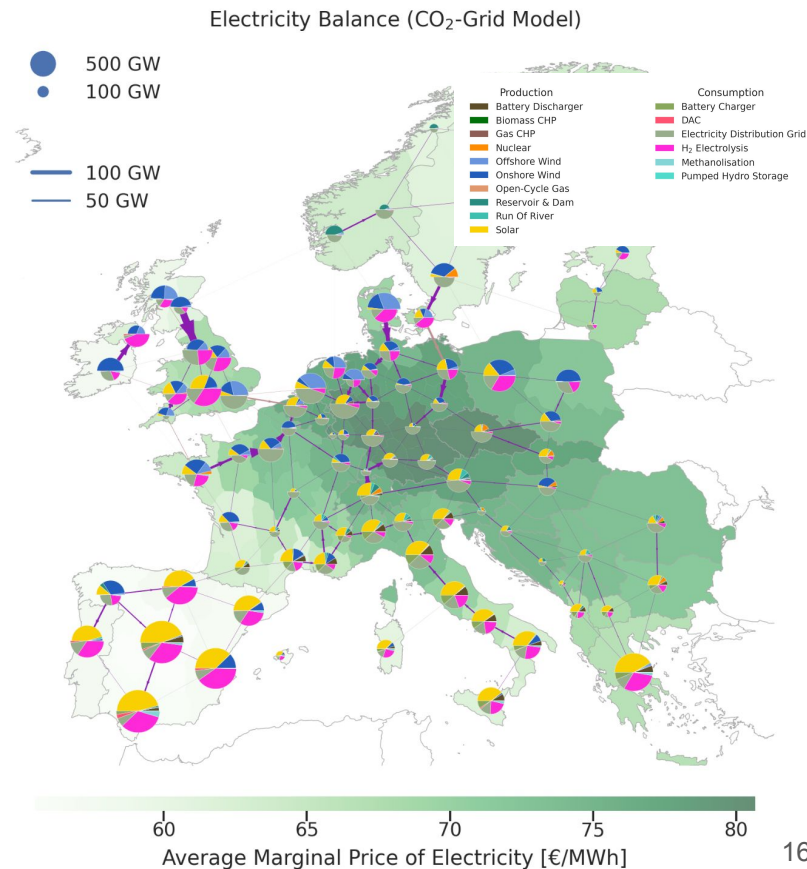
# PyPSA - Tool Adoption Indicators

### Star History



# Performance example

	<b>Power Only</b>	<b>Sector Coupled</b>
Type	Single year	Single year
Spatial Resolution	110 nodes	110 nodes
Temporal Resolution	3h	3h
# Constraints	11.4M	46M
# Variables	5.4M	21M
# Non-Zeros	23.3M	112M
<b>Memory Peak</b>	<b>11 GB</b>	<b>80 GB</b>
<b>Solving time</b>	<b>0.5h</b>	<b>29h</b>





## Capacity expansion (linear)

- Co-optimization of invest+operations
- Single-horizon (single-year, myopic)
- Multi-horizon (perfect foresight)
- Modeling to Generate Alternatives (MGA), Monte-Carlo Sampling
- Solve LP, MILP and QP problems

## Market modelling (linear)

- Linear optimal power flow (LOPF)
- Security-constrained LOPF (N-1, N-X)
- Unit commitment
- Dispatch & redispatch

## Non-linear power flow

- Newton-Raphson



- **Generators:** with unit commitment and hourly time series

- **Transmission:** Meshed AC-DC networks (Transmission)

- **Storage:** Includes efficiency losses and inflow/spillage for hydro

- **Conversion** between energy carriers & materials (enables PtX, CHP, BEV, DAC, CO2 networks, material/data flows, ...)

# Planned Technical Capabilities

- **Uncertainty:**
  - Stochastic single stage optimization (Ongoing dev)
  - Bender-decomposition (Maybe, screening of literature especially GenX)
- **Feature:**
  - Linearised gas pipeline flow (Concept done)
  - Disaggregation methods from low to high-res networks (Done, but not in main branch)
  - Add missing power flow components for better interoperability (Concept done)
- **Backend:**
  - Pydantic for stable interfaces/type checking (Maybe)
  - Polars instead of Pandas for slight performance increase (Maybe)
  - Solver callbacks implementation in Linopy (Maybe)
  - PyOptInterface for solver interface acceleration (Maybe)

# Interoperability

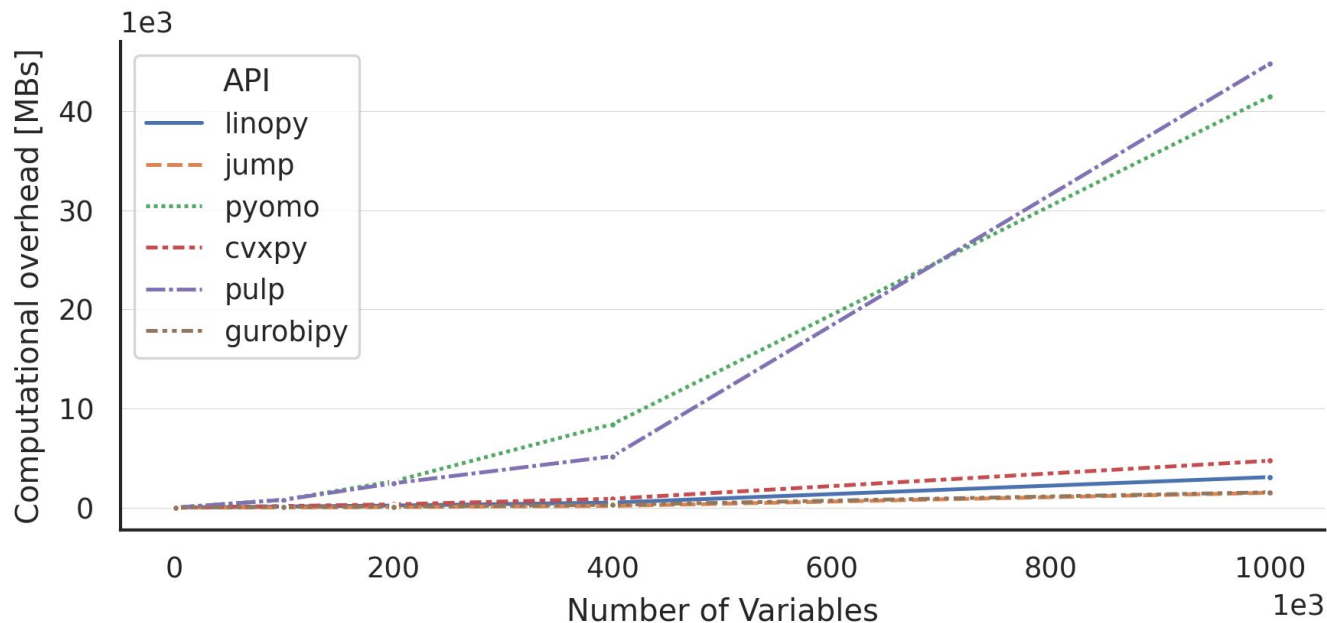
## Converters that import and/or export the PyPSA network file.

- PyPOWER
- Pandapower
- Switch
- EnergyRT
- GenX (not public)
- Sienna-Invest (planned)
- Others ...



# Speed and memory matters.

PyPSA is build on top of solver interface **Linopy**.

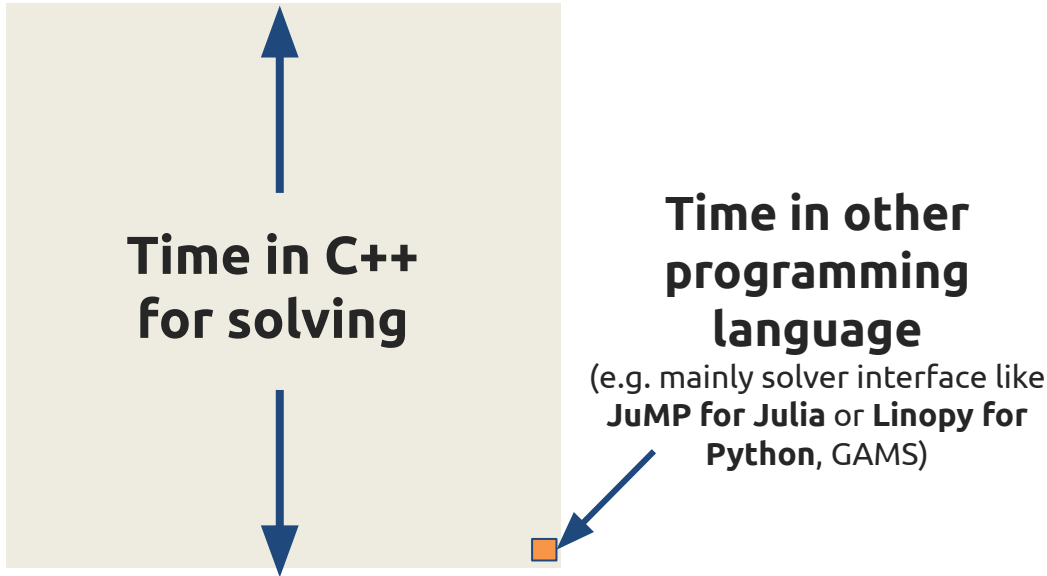


pyomo/ pulp

jump/ **linopy**/  
cvxpy/ gurobipy

The **programming language** is not the **speed bottleneck** for capacity expansion and market modelling

Time spent for each optimization:



## NEWS - “Python solver interfaces can be faster than other options”

# Solver interface benchmark

Time (second) to generate model and pass it to Gurobi optimizer.

Model	Variables	C++	PyOptInterface	JuMP	gurobipy	Pyomo
fac-25	67651	0.2	0.2	0.2	1.2	4.1
fac-50	520301	0.8	1.2	1.8	9.7	32.7
fac-75	1732951	2.7	4.1	6.6	32.5	119.3
fac-100	4080601	6.3	10.0	17.8	79.1	286.3
lqcp-500	251501	0.9	1.5	1.3	6.3	23.8
lqcp-1000	1003001	3.7	6.0	6.1	26.7	106.6
lqcp-1500	2254501	8.3	14.0	17.7	61.8	234.0
lqcp-2000	4006001	14.5	24.9	38.3	106.9	444.1

Python Julia

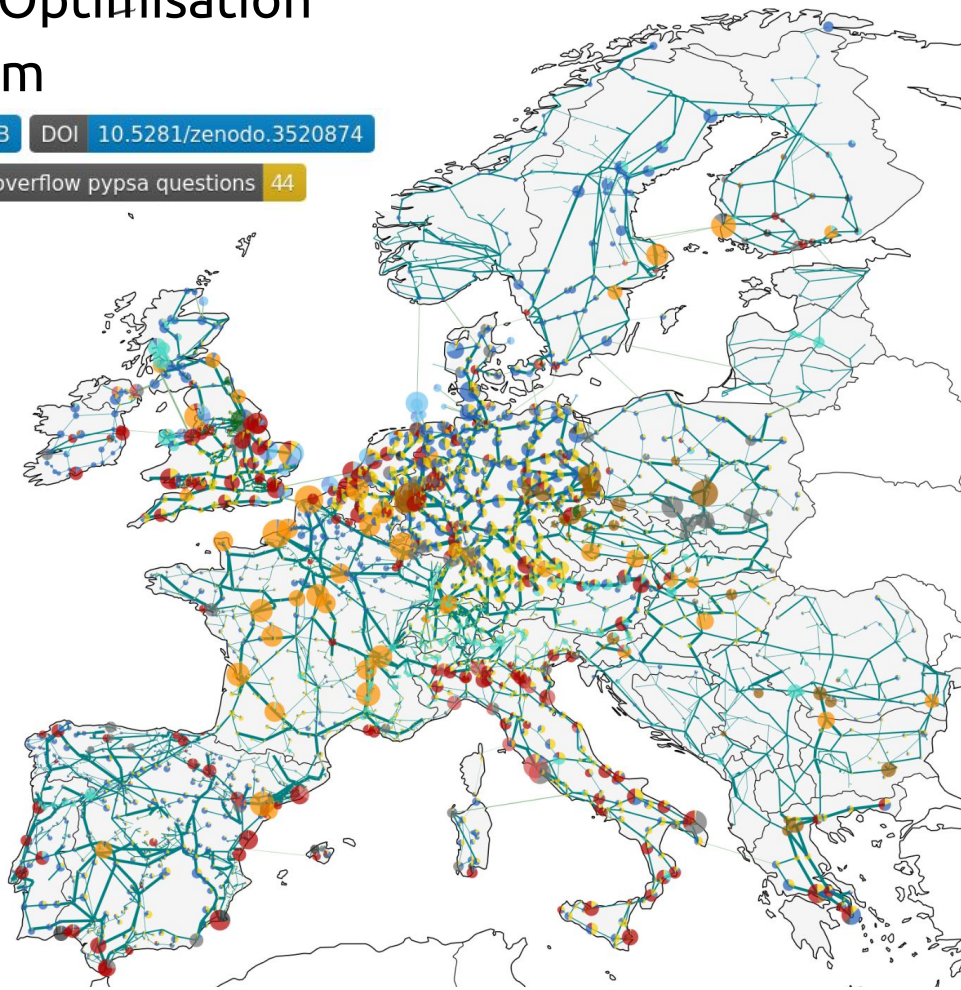
[https://www.linkedin.com/posts/maximilian-parzen-b047a1126\\_python-pyoptinterface-optimization-activity-7185910141442043905-3Mqv](https://www.linkedin.com/posts/maximilian-parzen-b047a1126_python-pyoptinterface-optimization-activity-7185910141442043905-3Mqv)

# PyPSA-Eur: A Sector-Coupled Open Optimisation Model of the European Energy System

release **v0.13.0** Test workflows **passing** docs **passing** repo size **109.3 MiB** DOI **10.5281/zenodo.3520874**  
DOI **10.5281/zenodo.3938042** snakemake **≥8.14.0** REUSE **compliant** stackoverflow **pypsa questions 44**

Automated workflow to build **European PyPSA networks** from open data. The network includes:

- all **AC lines** at and above 220 kV, substations and (planned) **HVDC** links,
- a database of existing **power plants**,
- time series for **electrical demand**,
- time series for wind/solar **availability**, and geographic **potentials**
- methods for model **simplification**



# PyPSA-Eur: A Sector-Coupled Open Optimisation Model of the European Energy System

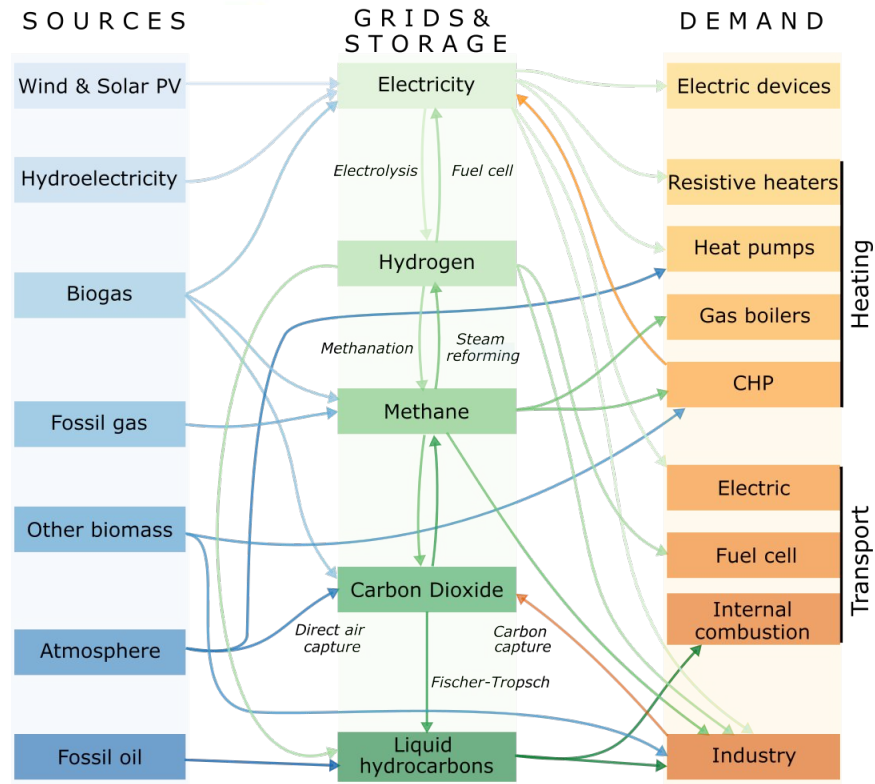
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Need to decarbonise **all sectors** obeying spatial and temporal constraints.

**Sector-coupled** power system model, including

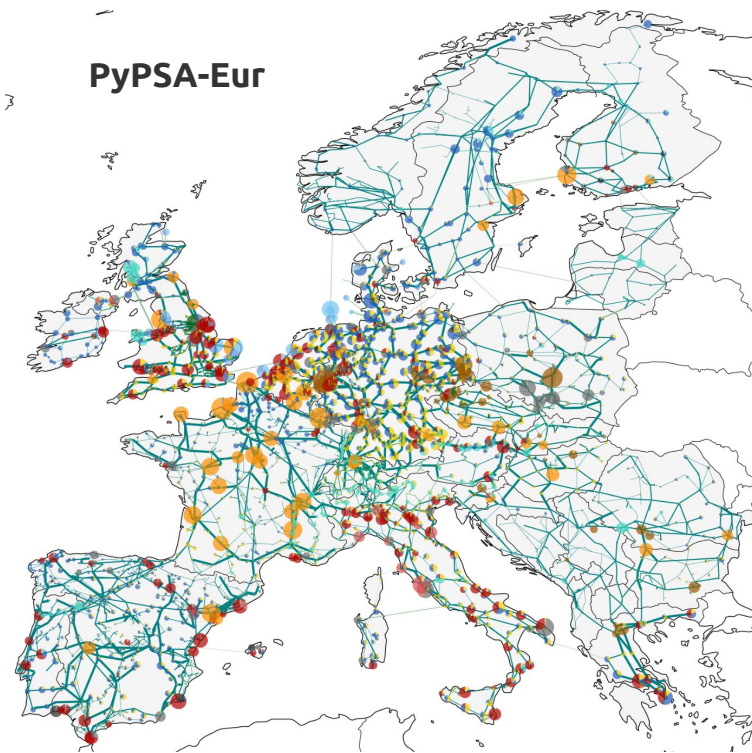
- transport sector
- heating sector
- industry sector
- international shipping and aviation
- industrial feedstocks and biomass
- better carbon management
- hydrogen and gas networks
- pathway optimisation (myopic)





# PyPSA-Earth. A Flexible Python-based Open Optimisation Model to Study Energy System Futures

Test workflows **passing** docs **passing** repo size **26.5 MiB** License **AGPLv3** REUSE **compliant** code style **black**  
pre-commit.ci **passed** chat **90 online** Google Drive



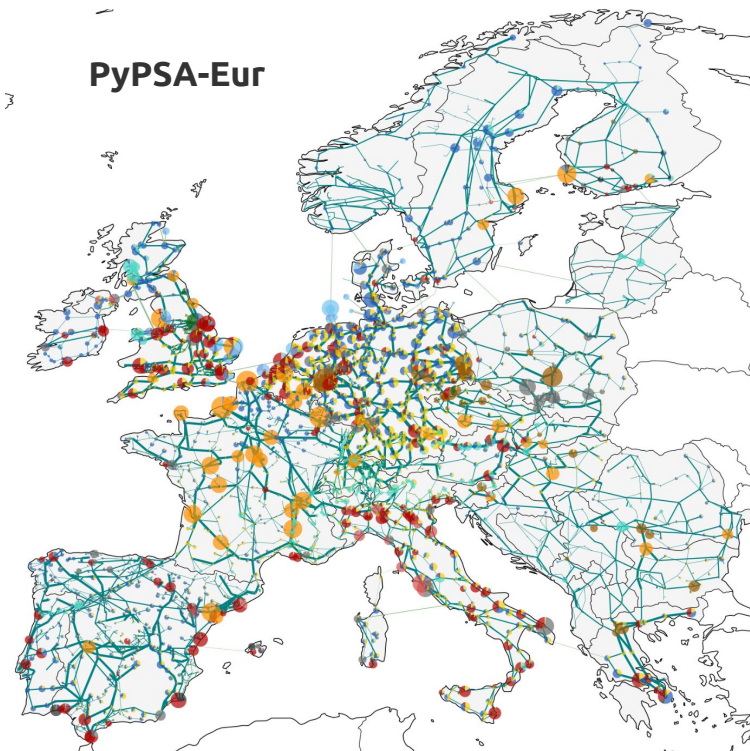
PyPSA-Earth extends the **automated model workflow** for the **rest of the world**.



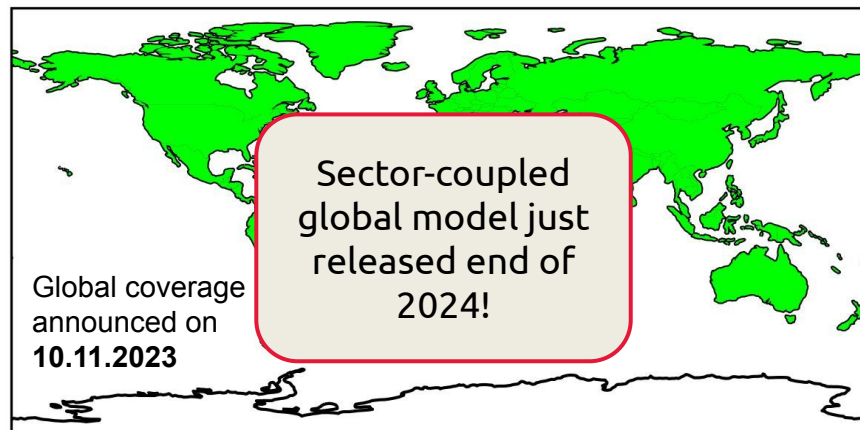
 workflow runs

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**PyPSA-Earth** extends the **automated model workflow** for the **rest of the world**.



 workflow runs



**“DATA IS THE NEW GOLD”**

# Data tools maintained in the PyPSA universe



## ENERGY DATA

- ❖ **atlite.** A Python package to convert weather data to energy system data
- ❖ **powerplantmatching.** A Python package for creating a more complete power plant database
- ❖ **earth-osm.** A Python package to extract large amounts of OpenStreetMap energy infrastructure data
- ❖ **technology-data.** Python package to compile techno-economic assumptions for energy system models

# Atlite: A Python Package for Calculating Renewable Power Potentials and Time Series



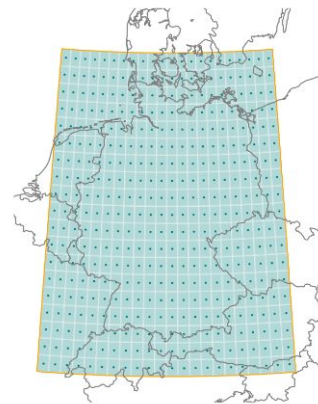
Atlite can also perform **land eligibility analyses**, differentiating between conflicting land use options:

- Exclude protected and reserved areas
- Exclude farm land
- Exclude cities for certain technologies
- Increase potential in deserts

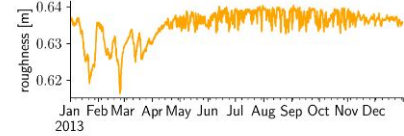
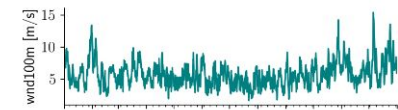
It can also convert **global weather data** into **energy systems data**:

- solar photovoltaics & thermal collectors
- wind turbines
- hydro run-off, reservoir, dams
- heat pump COPs
- dynamic line rating
- heat demand (HDD)

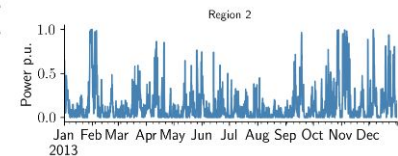
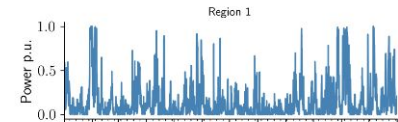
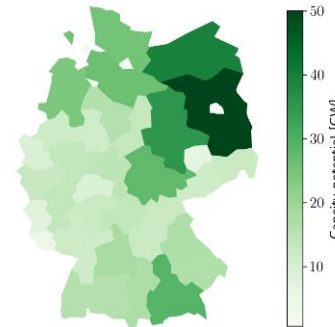
**1. Create Cutout**  
(Select spatio-temporal bounds)



**2. Prepare Cutout**  
(Retrieve data per weather cell)



**3. Convert Cutout**  
(Calculate potentials and timeseries per region)



# Big open data efforts in 2025!



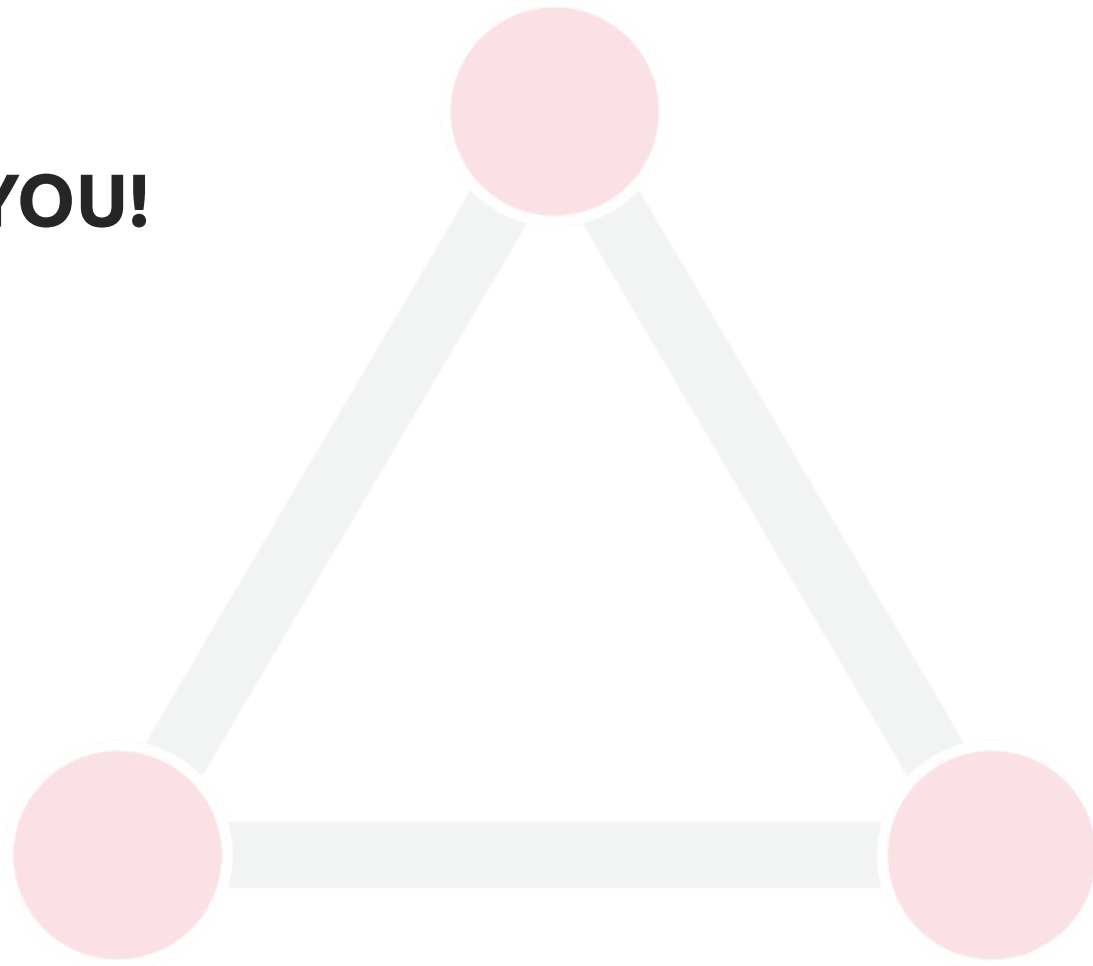
from the creators of PyPSA meets Earth

1. Improve globally **open grid data** coverage and quality!

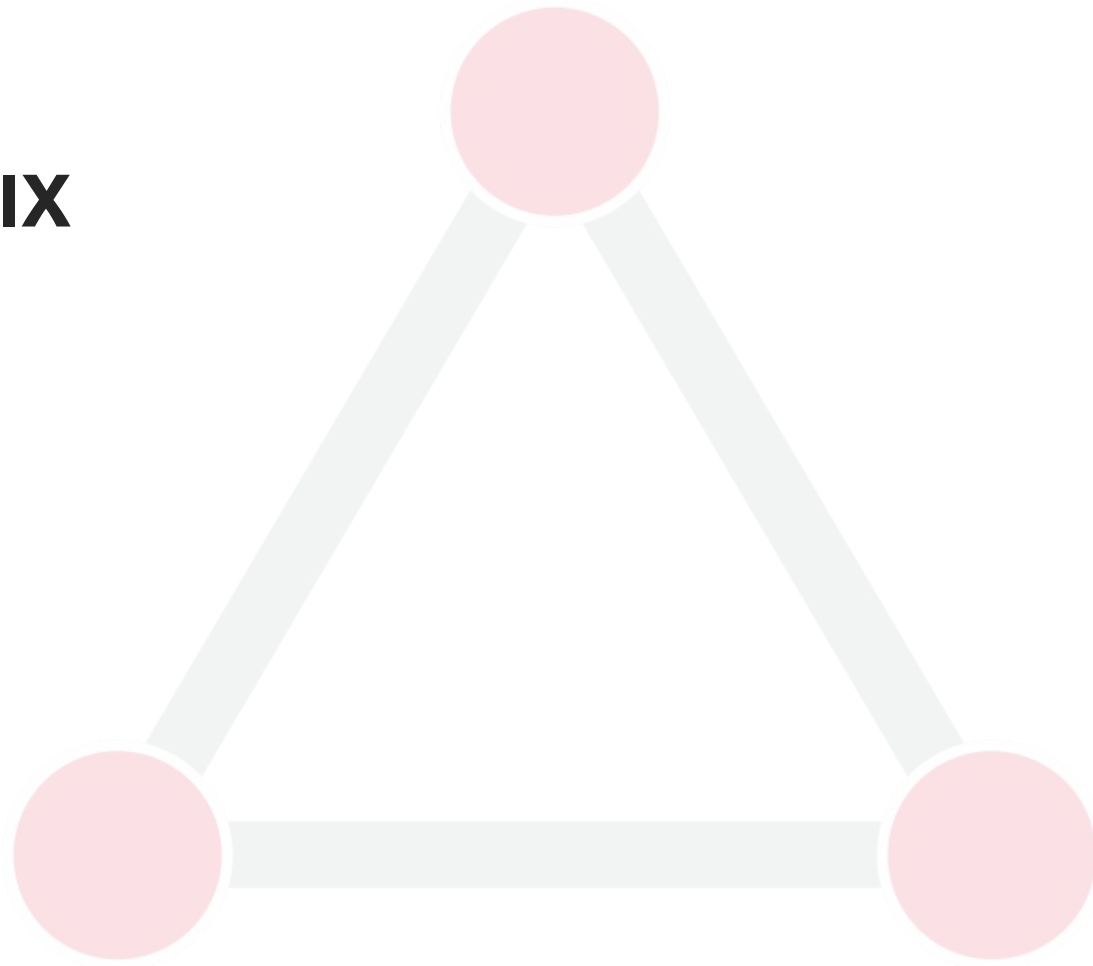
2. Create a global **open electricity time series** database!

3. Improve existing **open-source data tools!**

**THANK YOU!**



# APPENDIX





# Energy Storage Modelling Challenges

- Bad system data
  - Bad input assumptions (missing grid data etc.)
- Bad system modelling
  - Low spatial / temporal / technological resolution
    - Models with high-resolution capacity placement for wind and solar **reduce total system costs by up to 10%.**
    - Models with high network resolution that better consider congestion, **increase total system costs by 23%.**
    - Models that include a mix of affordable long-term/ short-term storages options **reduce total system costs by 20%.**



**Source:** Frysztacki, Brown, et al. (2021), The strong effect of network resolution on electricity system models with high shares of wind and solar, Applied Energy, <https://doi.org/10.1016/j.apenergy.2021.116726>, Parzen et al. (2023) . "The Value of Competing Energy Storage in Decarbonized Power Systems". arXiv, <https://doi.org/10.48550/arXiv.2305.0979>

# Energy Storage Modelling Challenges

- Bad system data
  - Bad input assumptions (missing grid data etc.)
- Bad system modelling
  - Low spatial / temporal / technological resolution
  - Unintended storage cycling (=simultaneous charging/discharging)
    - Models with USC misleadingly show **increased full load hours by up to 23% for energy storage and 5% for RES**
  - Constrained energy storage sizes
  - Missing sector coupling



**Source:** Parzen et al. (2023), Reducing energy system model distortions from unintended storage cycling through variable costs, iScience, <https://doi.org/10.1016/j.isci.2022.105729>

# Energy Storage Modelling Challenges

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  - Bad input assumptions (missing grid data etc.)
- Bad system modelling
  - Low spatial / temporal / technological resolution
  - Unintended storage cycling (=simultaneous charging/discharging)
  - Constrained energy storage sizes
    - Models with flexible energy storage energy to power ratios **reduces the total system costs by 10%.**
  - Missing sector coupling



**Source:** Parzen et al. (2022), Beyond cost reduction: improving the value of energy storage in electricity systems, Carbon Neutrality, <https://doi.org/10.1007/s43979-022-00027-3>

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- Bad system data
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- Bad system modelling
  - Low spatial / temporal / technological resolution
  - Unintended storage cycling (=simultaneous charging/discharging)
  - Constrained energy storage sizes
  - Missing sector coupling
    - Models with sector coupling can **reduce total system costs by up to 28%**.



**Source:** Brown et al. (2018), Synergies of sector coupling and transmission reinforcement in a cost-optimised, highly renewable European energy system, Energy, <https://doi.org/10.1016/j.energy.2018.06.222>

# PyPSA - Tool Adoption Indicators

downloads 292k

downloads/month 7k

**Forks (Code Copies):** 429

**Issues (Ideas/Bugs):**

- 83 Open
- 233 Closed

**Pull Requests (Code changes):**


- 22 Open
- 514 Closed

**Discord members:** ~1000

**Google Groups members:** 749

**Questions per month:** 70

**Total questions answered:** ~1500



More than **2000 closed Pull Request** in the models  
PyPSA-Earth, PyPSA-USA,  
PyPSA-Eur

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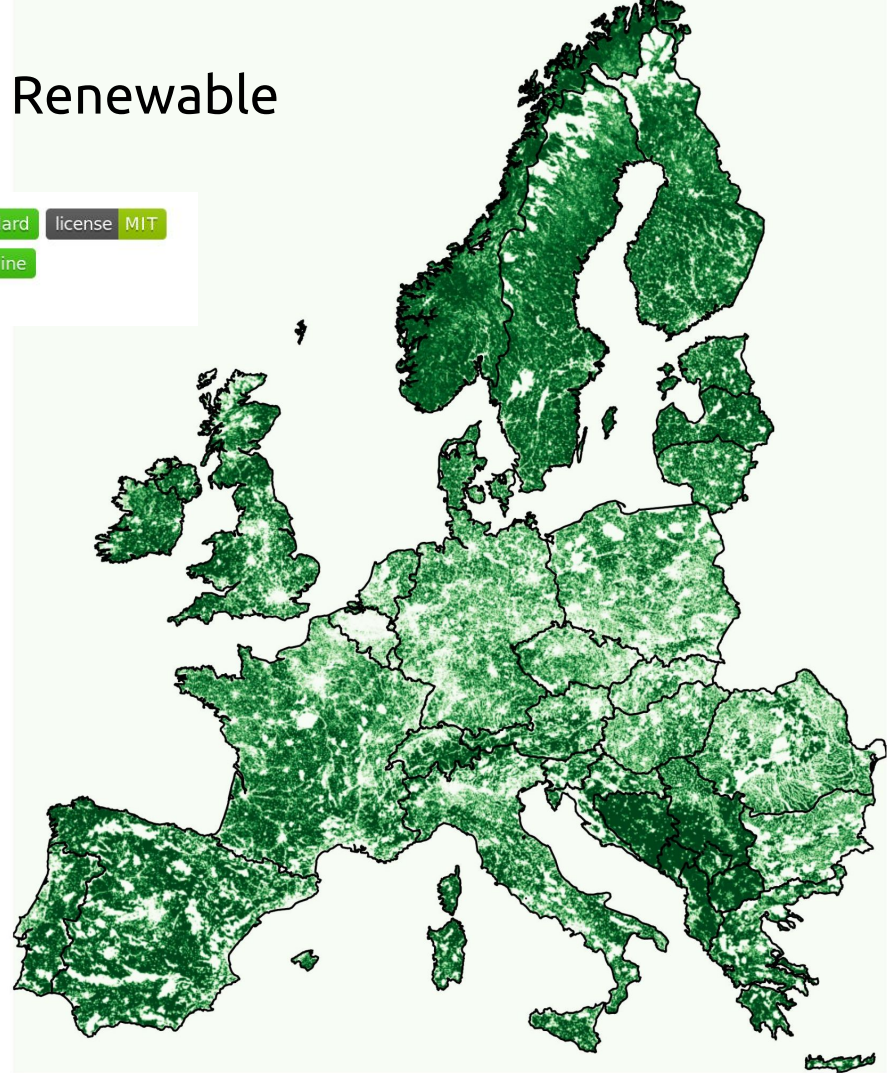


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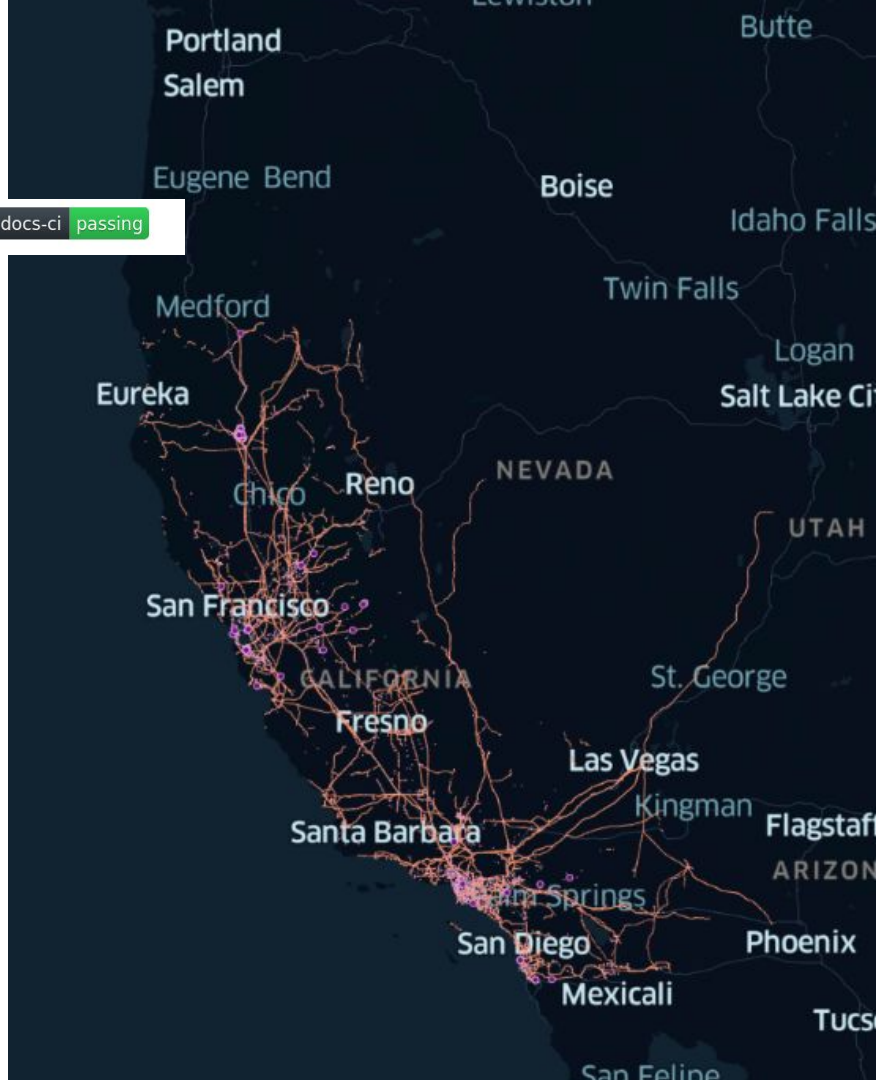
# earth-osm. Python tool to extract large amounts of OSM data

pypi v0.1.0 conda-forge v0.1.0 codecov 59% CI passing License MIT chat 38 online docs-ci passing

Python package for extracting **power infrastructure data** from **openstreetmap (OSM)**:

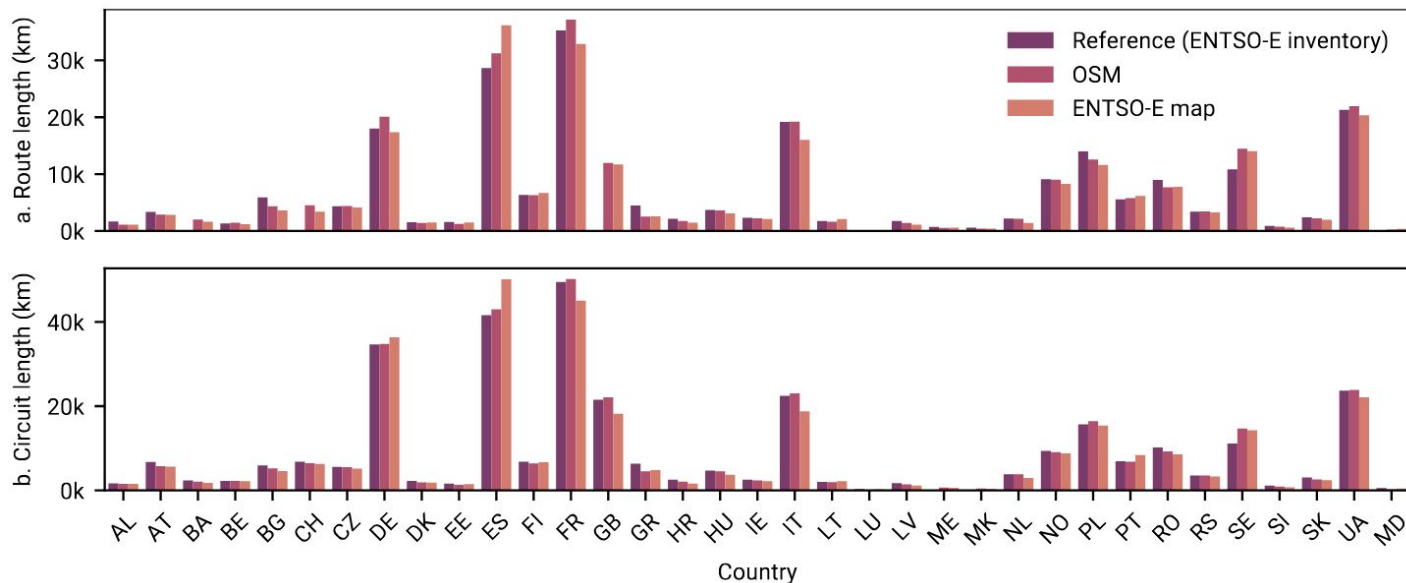
- substations
- transmission lines
- distribution lines
- gas pipelines
- generators
- buildings

and more ... **thanks to the OS community!**



# OSM Data Quality Check: Europe

- OpenStreetMap data is great in many cases!
- Potential to get better than anything else! (e.g. real routing, accurate line parameters)
- OET working with Breakthrough Energy to improve OSM grid data worldwide



**Figure 6.** Comparison of total route and circuit lengths per country.

Full paper: <https://arxiv.org/pdf/2408.17178>



release v0.6.2 docs failing license GPL-3.0 repo size 85.8 MB DOI 10.5281/zenodo.3994163 chat on gitter

- compiles techno-economic assumptions on energy system components
  - investment costs, FOM costs, efficiencies, lifetimes
  - for given years, e.g. 2030, 2040, 2050
  - from mixed sources (e.g. Danish Energy Agency, **NREL ATB**, PNNL)
  - outputs have standardized cost years, technology names, and units

531 lines (531 sloc) | 73.1 KB

Raw Blame   

Search this file...

	technology	parameter	value	unit	source
1	Ammonia cracker	FOM	4.3	%/year	Ishimoto et al. (2020): 10.1016/j.ijhydene.2020.09.017 , table 7.
2	Ammonia cracker	investment	1062107.74	EUR/MW_H2	Ishimoto et al. (2020): 10.1016/j.ijhydene.2020.09.017 , table 6.
3	Ammonia cracker	lifetime	25.0	years	Ishimoto et al. (2020): 10.1016/j.ijhydene.2020.09.017 , table 7.

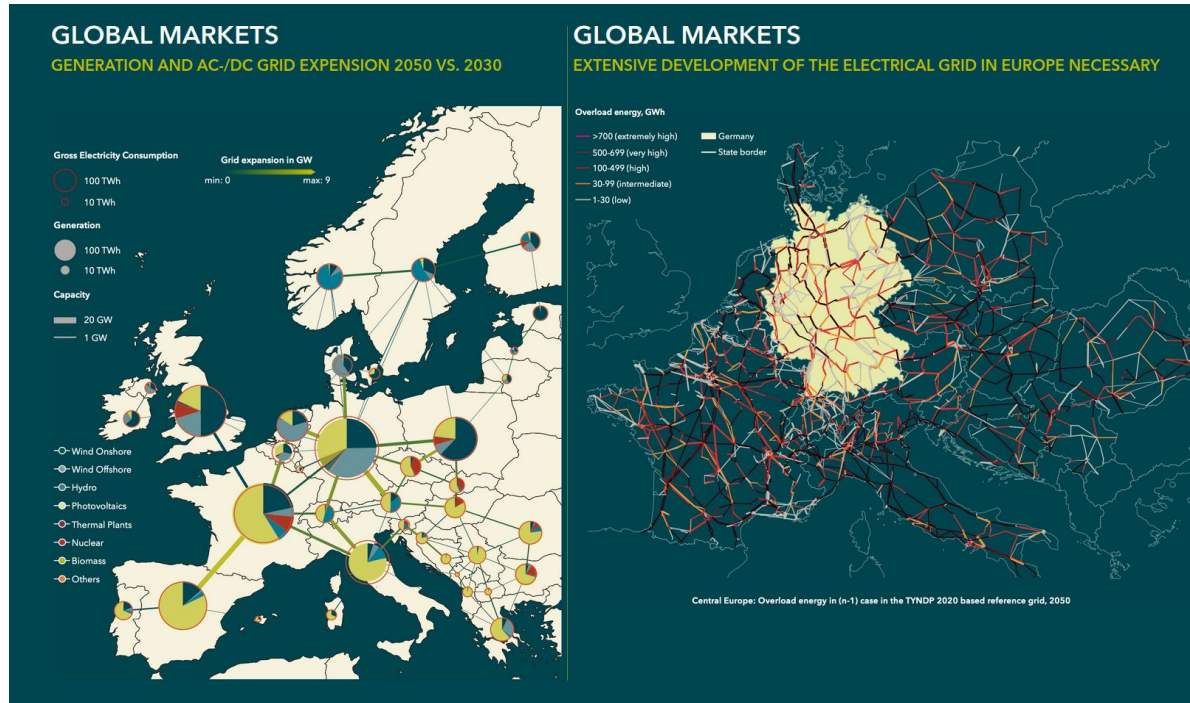
[https://github.com/PyPSA/technology-data/blob/master/outputs/costs\\_2030.csv](https://github.com/PyPSA/technology-data/blob/master/outputs/costs_2030.csv)

# Impactful Outputs with PyPSA

(full list available at: <https://pypsa.readthedocs.io/en/latest/references/users.html> and <https://openenergytransition.org/projects.html>)

# Example - Modeling future European requirements

**TransnetBW, a German Transmission System Operator, uses PyPSA to explore future continental infrastructure requirements to meet decarbonisation targets in all sectors by 2050.**



# Example - Supporting Transmission System Operators

**OET** works with **German TSO, TransnetBW**, to improve their open energy system modelling setup. **Why?** Our work lead to quicker updates, better software quality, easier OS contributions and costs savings.



# Example - Supporting Openmod and Training People

OET was invited for a training at **Stanford University**. Why? We have more than a handful “world-class” **open-source maintainers and creators**. We took the opportunity to also revive openmod in US.

Stanford  
Doerr  
School of  
Sustainability

Stanford | ENERGY  
Bits & Watts Initiative

**OET** Open Energy Transition  
from the creators of PyPSA meets Earth



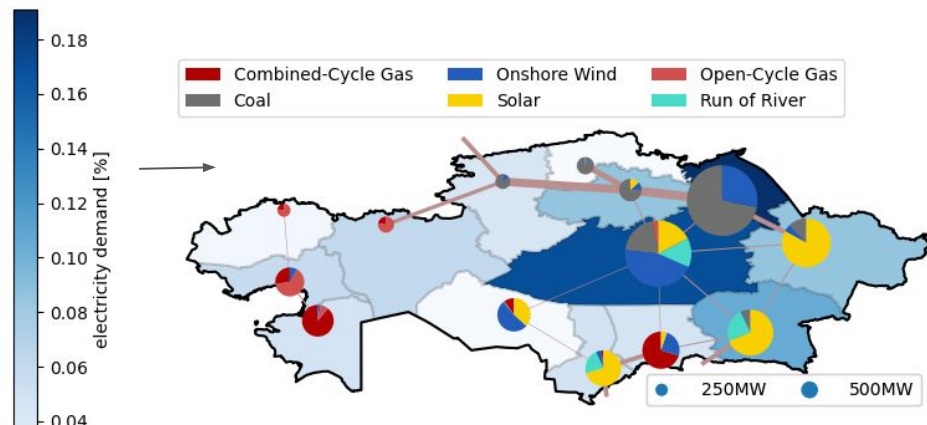
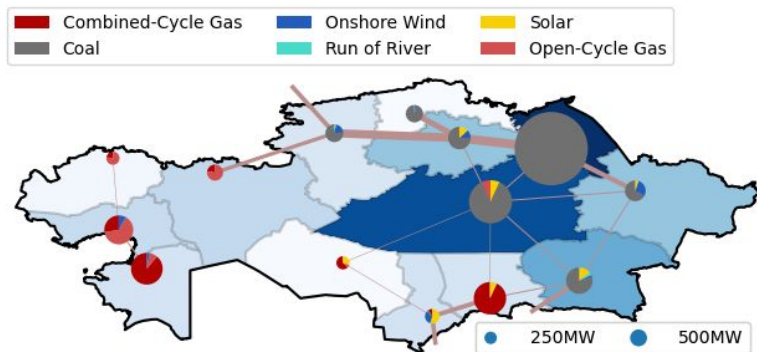
openmod open energy modelling initiative



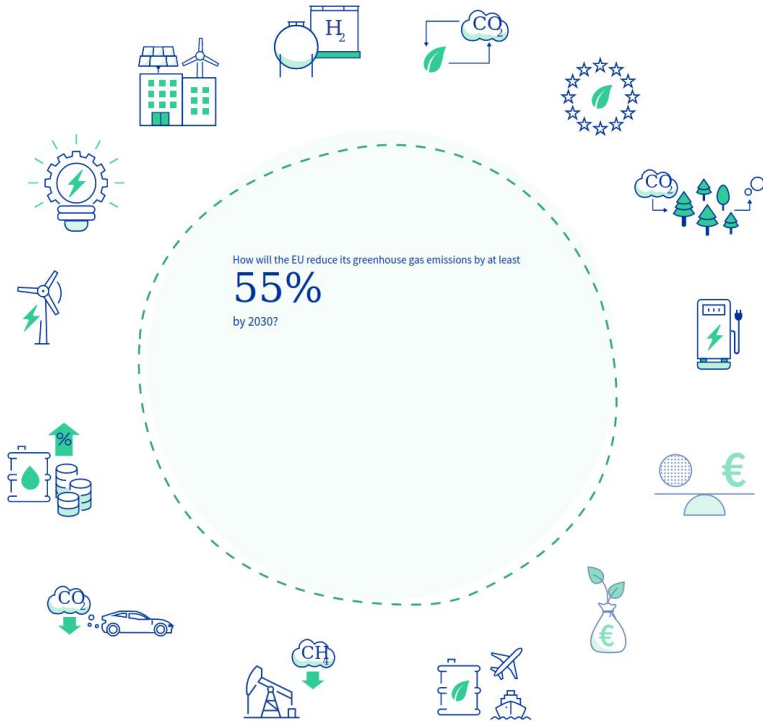
# Example - Reproducing the Kazakh power system

OET built a tailored PyPSA-KZ model based on PyPSA-Earth to demonstrate that PyPSA can **replicate today's operation** of the electricity grid. Why? A validated open-source model **builds trust** and is the perfect start to model future projections.

	PyPSA [TWh]	national report [TWh]	error [TWh]	PyPSA [%]	national report [%]	error [%]		installed capacity [GW]	capacity projection (2030) [GW]
carrier									
gas	20.358883	21.73	1.371117	18.753352	20.103617	1.350265	Combined-Cycle Gas	3.48000	3.480000
coal	74.573022	74.47	0.103022	68.692087	68.896290	0.204203	Open-Cycle Gas	1.62540	1.625400
onwind	1.718037	1.08	0.638037	1.582550	0.999167	0.583383	Coal	12.96700	12.967000
hydro	10.862888	9.51	1.352888	10.006225	8.798224	1.208001	Onshore Wind	0.64870	8.239741
solar	1.048470	1.30	0.251530	0.965786	1.202701	0.236915	Run of River	0.06278	2.132999
							Solar	0.82182	4.568450



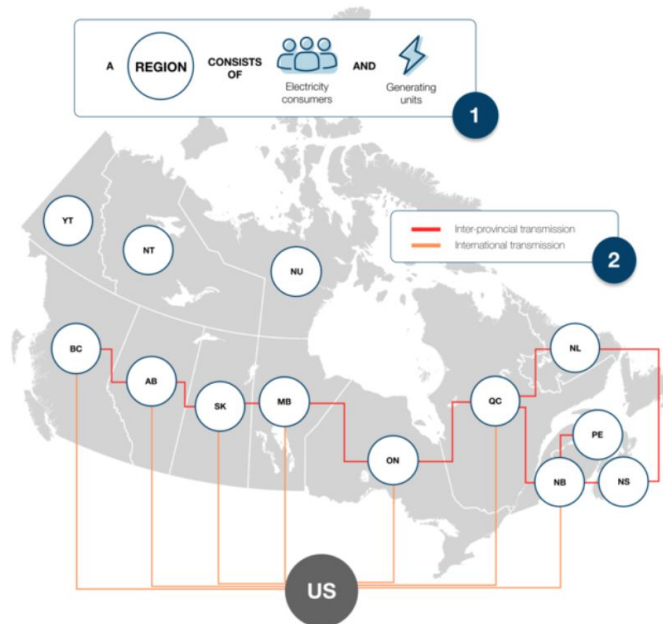
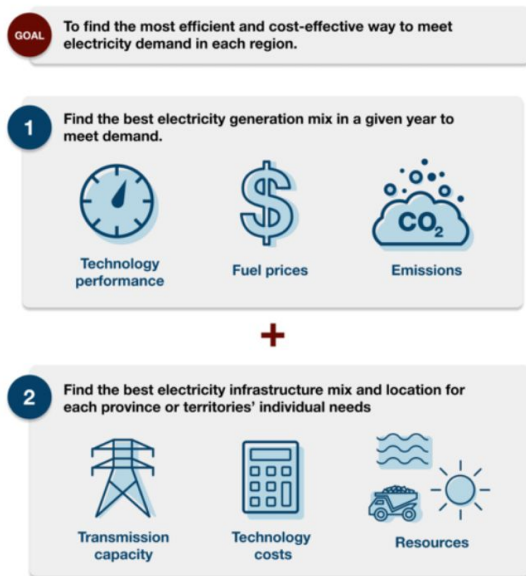
# Example - Modeling the European Fit for 55 Project



The **Joint Research Centre (JRC)** of the European Commission re-build modeling scenarios to model the European **Fit for 55 Project** using PyPSA. Why? To convince Bruxelles that the EU should move to open modelling. Initially, they were using an energy model developed by Artelys for the European Commission.

# Example - Modeling future Canadian requirements

The **Canada Energy Regulator**, the agency of the Government of Canada under its Natural Resources Canada portfolio, used PyPSA to explore future continental infrastructure requirements to meet decarbonisation targets by 2050.





## #NO #PYPSA #FANATICS

We have multiple open source core maintainers in the team:

- **PyPSA** (Max, Martha, Fabian, Katia, Davide, Hazem, Jonas, Johannes)
- **TIMES** (Sid)
- **Temoa** (Daniel, Gianvito)

... our goal is to **help people** to adopt good OS solutions!